Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	739,236			1,023,132	-222,227	-100,157	359	1,385,256	54,369	0	132,102
Hydrocarbon Gas Liquids	355,265	-6,957	38,270	31,831	-114,390		-98	38,964	102,115	163,038	50,031
Natural Gas Liquids	355,265	-6,957	22,075	26,853	-105,605		226	38,964	102,115	150,326	-
Ethane	125,622		_	_	_		158		33,462	43,889	_
Propane	125,766		26,766	21,809	-86,159		640		1,609	85,933	_
Normal Butane	42,317		-9	2,946	-24,611		-426	9,205	3,650	5,120	_
Isobutane			-1,580	2,038	2,272		-208	18,744	6	5,472	_
Natural Gasoline	40,276	-6,957		60	51,006		62	11,015	63,396	9,912	_
Refinery Olefins			16,195	4,978	_		-324			12,712	_
Ethylene			_	_	_		_			_	_
Propylene			15,535	4,342	_		-283			11,375	-
Normal Butylene			687	636	_		-111			1,434	-
Isobutylene			-27	-	-		70			-97	-
Other Liquids		380,383		6,826	-146,682	-25,138	2,430	205,422	30,053	-22,517	71,950
Hydrogen/Oxygenates/Renewables/		000.007		704	047.004	44707	757	110 707	0.040	0	0.004
Other Hydrocarbons		380,397		784	-247,861	-14,707	-757	110,727	8,642	0	9,621
Hydrogen				_	_	13,620		13,620	18	0	4
		380,397		758	-247,861	-28,684	-3 -728	96,713	8,624	0	9,596
Renewable Fuels (including Fuel Ethanol)  Fuel Ethanol		351,489		/56	-238,529	-14,968	-401	90,713	7,617	0	8.679
Renewable Fuels Except Fuel Ethanol		28,908		758	-9,333	-13,716	-327	5,937	1,007	0	917
Other Hydrocarbons		20,900		26	-9,555	342	-26		1,007	0	21
Unfinished Oils				731	-1,520		-724	1,438	21,014	-22,517	12,744
Motor Gasoline Blend.Comp. (MGBC)		-14		5,311	102.699	-10,431	3,911	93,257	397	0	49,585
Reformulated		-2		64	28,753	-14,223	26	14,565	1	Ö	6,189
Conventional		-12		5,247	73,946	3,792	3,885	78,692	396	ŏ	43,396
Aviation Gasoline Blend. Comp.				- 0,217	-		-		_	_	-
Finished Petroleum Products		1,832	1,674,920	11,528	35,296	39,170	7,574		11,841	1,743,332	64,051
Finished Motor Gasoline		1,832	947,433	- 11,020	4,217	25,399	-32		2,033	976,880	6,504
Reformulated		- ,,,,,,	132,906	_		17,028	_		_,,,,,	149.934	
Conventional		1,832	814,527	_	4,217	8,371	-32		2,033	826,946	6,504
Finished Aviation Gasoline			456	30	183		8		_,,,,	661	166
Kerosene-Type Jet Fuel			95,732	_	13,799		637		555	108,339	7,537
Kerosene			1,456	2	45		161		24	1,318	281
Distillate Fuel Oil			414,487	2,923	44,462	13,771	4,858		1,396	469,389	33,653
15 ppm sulfur and under			414,987	2,031	43,030	13,771	4,802		278	468,740	32,934
Greater than 15 ppm to 500 ppm sulfur			1,068	-	1,432		58		575	1,867	382
Greater than 500 ppm sulfur			-1,568	892	_		-2		544	-1,218	337
Residual Fuel Oil <sup>6</sup>			17,577	1,351	-9,304		47		1,925	7,652	1,280
Less than 0.31 percent sulfur			537	1	-404		-52		NA	NA	57
0.31 to 1.00 percent sulfur			2,530	409	-218		90		NA	NA NA	274
Greater than 1.00 percent sulfur			14,510	941	-8,682		9		NA	NA 11 500	949
Petrochemical Feedstocks			11,212	, -	-1,349		77			11,523	565
Naphtha for Petro. Feed. Use			7,640	851	-1,081		75			7,335	427
Other Oils for Petro. Feed. Use			3,572 681	886 383	-268 305		2 82			4,188 1,287	138 183
Special NaphthasLubricants			2,399	1,535	2,162		-56		2,334	3,818	827
Waxes			354	57	2,102		-35		391	55	28
Petroleum Coke			68,551	287	-10,732		-179		1,921	56,363	1,338
Marketable			50,917	287	-10,732		-179		1,921	38,729	1,338
Catalyst			17,634							17,634	
Asphalt and Road Oil			55,999	3,215	-8,584		2,014		1,237	47,379	11,572
Still Gas			52,895							52,895	
Miscellaneous Products			5,688	8	92		-8		24	5,772	117
Total	1,094,501	375,258	1.713.190	1,073,317	-448,003	-86,125	10.265	1,629,642	198,378	1,883,853	318,134

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change to chude oil excludes lease stocks beginning with variously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultations and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Bioliesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Notygenate Report," EIA-817, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly EIA-8 conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.